	Comm	unity, Town or Ci	ity
	P.S.C. KY. NO		6
	10th Revised	SHEET NO	40A
Owen Electric Cooperative, Inc.	CANCELLING P.S.C.	(Y. NO	6
(Name of Utility)	9th Revised	_SHEET NO	40A

FOR

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN 100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 3) KENTUCKY PUBLIC

CANCELLED

Entire Territory Served

SERVICE COMMISSION

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

(T) (T) (T)(N)

RATES

- 1. Capacity – \$13.71 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- **(I)** (T)
- 2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.0008 per kWh to cover EKPC's market participation costs.

(R)

a. Time Differentiated Rates:

	Winter		Winter Summer	mer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2017	\$0.03007	\$0.02351	\$0.03555	\$0.02150
2018	\$0.03424	\$0.02682	\$0.03328	\$0.01982
2019	\$0.03281	\$0.02596	\$0.03167	\$0.01887
2020	\$0.03186	\$0.02533	\$0.03194	\$0.01902
2021	\$0.03178	\$0.02522	\$0.03176	\$0.01870

DATE OF ISSUE	April 5, 2018
	Month / Date / Year
DATE EFFECTIVE	Service rendered on and after March 27, 2018
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2017-00212 DATED March 27, 2018

KENTUCKY PUBLIC SERVICE COMMISSION

> Gwen R. Pinson **Executive Director**

wen R. Punso

EFFECTIVE

3/27/2018

		ritory Served v, Town or City
	P.S.C. KY. NO	6
Owen Blocks's Commention Inc.	10th Revised SF	IEET NO. 40B
Owen Electric Cooperative, Inc. (Name of Utility)	CANCELLING P.S.C. KY. N	IO. <u>6</u>
(Name of Othicy)	9th Revised SH	IEET NO. 40B

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN 100 kW FROM DISPATCHABLE GENERATION SOURCES (continued - Page 2 of 3)

b. Non-Time Differentiated Rates:

Year	2017	2018	2019	2020	2021*
Rate	\$0.02720	\$0.02850	\$0.02733	\$0.02698	\$0.02681*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak

7:00 a.m.

12:00 noon

5:00 p.m.

10:00 p.m.

Off-Peak

12:00 noon

5:00 p.m.

10:00 p.m.

7:00 a.m.

Summer (May - September)

On-Peak

10:00 a.m.

10:00 p.m.

Off-Peak

10:00 p.m.

10:00 a.m.

CANCELLED JUN 0 1 2018 KENTUCKY PUBLIC SERVICE COMMISSION

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE	April 5, 2018
-	Month / Date / Year
DATE EFFECTIVE Service reno	iered on and after March 27, 2018
ISSUED BY	Month/Date/Year
ISSOLD B1	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER O	F THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2017-00212	DATEDMarch 27, 2018

KENTUCKY PUBLIC SERVICE COMMISSION

> Gwen R. Pinson **Executive Director**

wen R. Punso

EFFECTIVE

3/27/2018

			Entire Territory Serve	
			Community, Town or C	ity
		P.S.C. KY. NO.		6
^	The color of the c	7th Revised	SHEET NO	40C
Owei	n Electric Cooperative, Inc.	CANCELLING P.	S.C. KY. NO	6
	(Name of Utility)	6th Revised	SHEET NO	40C
	CLASS	ICATION OF SERVICE	19. x X	
		SMALL POWER PRODUCTION THEDULE EQUAL TO OR LESS ERATION SOURCES (continued	THAN	
3.	QF shall provide reasonable protection for	or EKPC and Owen Electric Coop	erative Inc.	(T)
4.	QF shall design, construct, install, ov accordance with all applicable codes, law			
5.	QF shall reimburse EKPC and Owen Ele interconnecting with the QF, including of			of (T
6.	QF shall obtain insurance in the followin a. Public Liability for Bodily Injury b. Property Damage - \$500,000.00		urrence:	ED (T
7.	Initial contract term shall be for a minimum	um of five years.	JUN 0 1 20	118
8.	QFs proposing to supply as available (no payment.	on-firm) electric power shall not b	SERVICE COMMI be entitled to a capac	ity (T)
9.	Qualifying cogeneration and small power in 807 KAR 5:054 to be eligible for this to		the definition set for	rth
10.	The QF is responsible for the cost of all a PJM capacity resource and the QF is successor, the Kentucky Public Service performance of the QF's facility.	subject to all non-performance of	costs levied by PJM	or
11.	Updated rates will be filed with the Publi year.	ic service Commission of Kentucl	xy by March 31 of ea	ch
DATE	OF ISSUE April 5, 2018			
DATE	Month / Date / Year EFFECTIVE Service rendered on or after March 2	27, 2018 PUBLIC	KENTUCKY SERVICE COMMIS	SION
	Month / Date / Year		Gwen R. Pinson Executive Director	
ISSUE	ED BY (Signature of Officer)		wen R. P.	~
TITLE	President/CEO		EFFECTIVE	nso -
BY AI	UTHORITY OF ORDER OF THE PUBLIC SERVIC	E COMMISSION	3/27/2018	
			T TO 807 KAR 5:011 SECTIO	N 9 (1)

	FOR Entire Territory Served Community, Town or City		
	P.S.C. KY. NO		6
Owen Electric Cooperative, Inc.	9th Revised	SHEET NO	41A
	CANCELLING P.S.C.	KY. NO	6
(Name of Utility)	8th Revised	SHEET NO	41A

FOD

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 1 of 3)

SERVICE COMMISSION

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

(T)(N)

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

Capacity - \$13.71 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.

(I)

Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.0008 per kWh to cover EKPC's market participation costs.

Time Differentiated Rates:

	Win	nter	Sum	<u>imer</u>
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2017	\$0.03007	\$0.02351	\$0.03555	\$0.02150
2018	\$0.03424	\$0.02682	\$0.03328	\$0.01982
2019	\$0.03281	\$0.02596	\$0.03167	\$0.01887
2020	\$0.03186	\$0.02533	\$0.03194	\$0.01902
2021	\$0.03178	\$0.02522	\$0.03176	\$0.01870

(R) (R)

DATE OF ISSUE	April 5, 2018
	Month / Date / Year
DATE EFFECTIVE Service rend	ered on and after March 27, 2018
19	Month / Date / Year
SSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF	F THE PUBLIC SERVICE COMMISSION
IN CASE NO	2 DATED March 27, 2018

· · · · · · · · · · · · · · · · · · ·
KENTUCKY
PUBLIC SERVICE COMMISSION
Gwen R. Pinson

Executive Director

EFFECTIVE

3/27/2018

	FOR Entire Territory Serve	
	Community, Town or C	ity
	P.S.C. KY. NO.	6
Owen Electric Communities Inc	9th Revised SHEET NO.	41B
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	8th Revised SHEET NO	41B

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW FROM DISPATCHABLE GENERATION SOURCES (Page 2 of 3)

JUN 0 1 2018

KENTUCKY PUBLIC SERVICE COMMISSION

b. Non-Time Differentiated Rates:

 Year
 2017
 2018
 2019
 2020
 2021*

 Rate
 \$0.02720
 \$0.02850
 \$0.02733
 \$0.02698
 \$0.02681*

(R) (N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7

7:00 a.m.

12:00 noon

5:00 p.m.

10:00 p.m.

Off-Peak

12:00 noon

5:00 p.m.

10:00 p.m.

7:00 a.m.

Summer (May - September)

On-Peak

10:00 a.m.

10:00 p.m.

Off-Peak

10:00 p.m.

10:00 a.m.

TERMS AND CONDITIONS

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to (N) purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

2. All power from a Qualifying Facility (QF) will be sold only to EKPC.

3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE	April 5, 2018	
	Month / Date / Year	
DATE EFFECTIVE_	Service rendered on and after March 27, 2018	
	Month / Date / Year	
ISSUED BY		
	(Signature of Officer)	
TITLE	President/CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		
IN CASE NO20	17-00212 DATED March 27, 2018	

KENTUCKY
PUBLIC SERVICE COMMISSION

Gwen R. Pinson Executive Director

Wen R. Punso

EFFECTIVE

3/27/2018

		Entire Territory Served Community, Town or City		
		P.S.C. KY. NO.	6	
		6th Revised	SHEET NO410	
Ower	Electric Cooperative, Inc.	CANCELLING I	P.S.C. KY. NO6	
	(Name of Utility)	5th Revised	SHEET NO41C	
	CLASSICATION OF S	SERVICE		
	COGENERATION AND SMALL POWE POWER PURCHASE RATE SCHEDUL FROM DISPATCHABLE GENERATION SC	E OVER 100 kW		
4.	QF shall provide reasonable protection for EKPC and Owen	Electric Cooperativ	re, Inc.	T)
5.	QF shall design, construct, install, own, operate, and maint codes, laws, regulations, and generally accepted utility practic		ordance with all applicable	T)
6.	QF shall reimburse EKPC and Owen Electric Cooperative interconnecting with the QF, including operation, maintenance			Т)
7.	QF shall obtain insurance in the following minimum amounts	for each occurrence	ce:	T)
	a. Public Liability for Bodily Injury - \$1,000,000.00		CANCELLE	
	b. Property Damage - \$500,000.00	¥	JUN 0 1 2018	
8.	Initial contract term shall be for a minimum of five years.		KENTUCKY PUBLI SERVICE COMMISSI	CON
9.	QFs proposing to supply as available (non-firm) electric power	er shall not be entit		(T)
10.	Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.			
11.	The QF is responsible for the cost of all facilities on QF's s Interconnection, LLC ("PJM") capacity resource and the QF by PJM or successor, the Kentucky Public Service Commiss performance of the QF's facility.	is subject to all no	n-performance costs levied	(1)
12.	In negotiating a final purchase rate, consideration shall be g set forth in 807 KAR 5:504, Section 7(5)(a).	iven to the factors	affecting purchase rates as	
13.	Updated rates will be filed with the Public service Commission	on of Kentucky by l	March 31 of each year.	
DATE	OF ISSUE April 5, 2018 Month / Date / Year	-	KENTUCKY	\neg
DATE	EFFECTIVE Service rendered on and after March 27, 2018	- POBLI	Gwen R. Pinson	\dashv
ISSUE	ED BY (Signature of Officer)	- &	Executive Director Wen R. Punsor	_
TITLE	President/CEO	_	EFFECTIVE	
	UTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION SE NO	PURSUA	3/27/2018 ANT TO 807 KAR 5:011 SECTION 9 (1)	į
III OA	DATED MALE DATED MALE AND	-		

	FOR	Entire Territory Served Community, Town or City		
¥ v	P.S.C. KY. NO.	6		
	Original	SHEET NO. 42A		
Owen Electric Cooperative, Inc.		P.S.C. KY. NO		
(Name of Utility)		SHEET NO		
Cogeneration and Small Power Pro Rate Schedule 100 kW or Less from Non-Dispate				
Availability				
Available only to qualified cogeneration or small power produ EKPC which have executed a contract with EKPC and one purchase of electric power by EKPC.				
Rates		JUN 0 1 2018		
QF will be credited monthly for the electric power produced rethe real-time locational marginal price for energy set by PJM a These payments will be offset by a market administration aparticipation costs.	t the EKPC zonal	node during each hour of the da		
Terms and Conditions				
1. All power from a QF will be sold only to EKPC.				
2. Seller must provide good quality electric power within harmonic currents, and power factor.	a reasonable rang	ge of voltage, frequency, flicke		
3. QF shall provide reasonable protection for EKPC and the	member cooperativ	ve's system.		
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.				
5. QF shall reimburse EKPC and its member cooperative for the QF, including operation, maintenance, administration,		as a result of interconnecting wi		
DATE OF ISSUE April 5, 2018 Month / Date / Year	PUBL	KENTUCKY IC SERVICE COMMISSION		
DATE EFFECTIVE Service rendered on and after March 27, 2018 Month/Date / Year		Gwen R. Pinson Executive Director		
ISSUED BY (Signature of Officer)	- &	Liven R. Punson		
TITLEPresident/CEO		EFFECTIVE		
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	N PILPOI	3/27/2018 ANT TO 807 KAR 5:011 SECTION 9 (1)		

IN CASE NO. <u>2017-00212</u> DATED <u>March</u>, 27, 2018

(N)

		FOR Entire Territory Served Community, Town or City	
	P.S.C. KY. NO		6
Owen Electric Cooperative, Inc.	Original	SHEET NO	42B
(Name of Utility)	CANCELLING P.S.	C. KY. NO	
(Talle of Only)		SHEET NO	107.00

Cogeneration and Small Power Production Power Purchase Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources (page 2 of 2)

- 6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00.
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.



(N)

DATE OF ISSUE April 5, 2018 Month / Date / Year	KENTUCKY
DATE EFFECTIVE Service rendered on and after March 27, 2018	PUBLIC SERVICE COMMISSION
Month / Date / Year	Gwen R. Pinson Executive Director
ISSUED BY (Signature of Officer)	Steven R. Punson
TITLE President/CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NODATED March, 27, 2018	3/27/2018 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



10K	Community, Town or City	
P.S.C. KY. NO.		6
Original	SHEET NO	43A
CANCELLING	P.S.C. KY. NO	
	SHEET NO	

Entire Territory Comed

Owen Electric Cooperative, Inc.

(Name of Utility)

Cogeneration and Small Power Production Power Purchase Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 1 of 2)

FOD

(N)

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

Rates

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.0008 per kWh to cover EKPC's market participation costs.

Terms and Conditions

- 1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
- 2. All power from a QF will be sold only to EKPC
- 3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 4. QF shall provide reasonable protection for EKPC and the member cooperative's system.

DATE OF ISSUE April 5, 2018 Month / Date / Year	DUDUIC C
DATE EFFECTIVE Service rendered on and after March 27, 2018	PUBLIC S
ISSUED BY	G E
(Signature of Officer)	- Cru
TITLE President/CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NODATED_March, 27, 2018	PURSUANT T

KENTUCKY
PUBLIC SERVICE COMMISSION

Gwen R. Pinson Executive Director

liver R. Punson

EFFECTIVE

3/27/2018

		FOR Entire Territory Served Community, Town or City		
	e	P.S.C. KY. NO		6
Owen Electric Cooperative, Inc. (Name of Utility)		Original	SHEET NO	43B
		CANCELLING P.S.C	KY. NO	
			SHEET NO	

Cogeneration and Small Power Production Power Purchase Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources (page 2 of 2)

5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.

- 6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00.
 - b. Property Damage \$500,000.00
- 8. Initial contract term shall be for a minimum of five years.
- 9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR
 5:054 to be eligible for this tariff.
- 11. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
- 12. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.



(N)

DATE OF ISSUE	A	
DATE OF ISSUE	Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
ISSUED BY Service	Month / Date / Year (Signature of Officer)	Gwen R. Pinson Executive Director Suren R. Punson
TITLE	President/CEO R OF THE PUBLIC SERVICE COMMISSION	EFFECTIVE 3/27/2018
	00212 DATED March, 27, 2018	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)